

Jan. 1971 - Put on Production
2-13-76 Shut-in gas well

Entered in MID File
Location Map Pinned
Card Indexed

Checked by G. J. F.
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 2-13-76

Location Inspected ..

Bond released

State or Fee Land

S. I. G. W. ✓
..... WW..... TA.....
..... OS..... PA.....

LOGS FILED

Miller's Log.....

Electric Logs (No.)

..... I..... Dual I Lat..... GR-N..... Micro.....

Sonic GR..... Lat..... Mi-L..... Sonic

CE Log

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Kewanee
9. Well No.

10. Field and Pool, or Wildcat

Cisco Springs
11. Sec., T., R., M., or Blk.
and Survey or Area

Sec **28**, T19S, R23E, SLM

12. County or Parrish 13. State

Grand **Utah**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Willard Pease Oil and Gas Company

3. Address of Operator

P. O. Box 548, Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' FNL, 660' FWL, Sec 6, T19S, R23E, Grand County, Utah

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

13 miles North of Cisco, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

360

17. No. of acres assigned to this well

-

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

3800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4980' G.L.

22. Approx. date work will start*

February 1, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	200'	Cement to surface.
6 3/4"	4 1/2"	9.5#	3800'	250 Sx.

Proposed Drilling Program:

Rig up and drill 12 1/4" surface hole to a depth of about 200 ft. Run 8 5/8"-24# casing and cement to surface. Nipple up and pressure test BOP to 1000 psi. BOP equipment to consist of a double hydraulic ram system with accumulator. Blind rams and 4 1/2" pipe rams will be used. A Grant rotating head or equivalent will be used. Drill out shoe and drill a 6 3/4" hole to the Entrada at approximately 3800' using air as the drilling medium. Mud up with a water-base chemical gel mud and run logs. If the well is productive, run 4 1/2" casing and cement with approximately 250 Sx. Otherwise, the well will be plugged and abandoned. Permission will be secured prior to plugging operations. Maximum anticipated pressure is 700 psi.

Ok - *[Signature]*
Rule C-3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title **President**Date **1-19-75**

(This space for Federal or State office use)

Permit No.

Approval Date

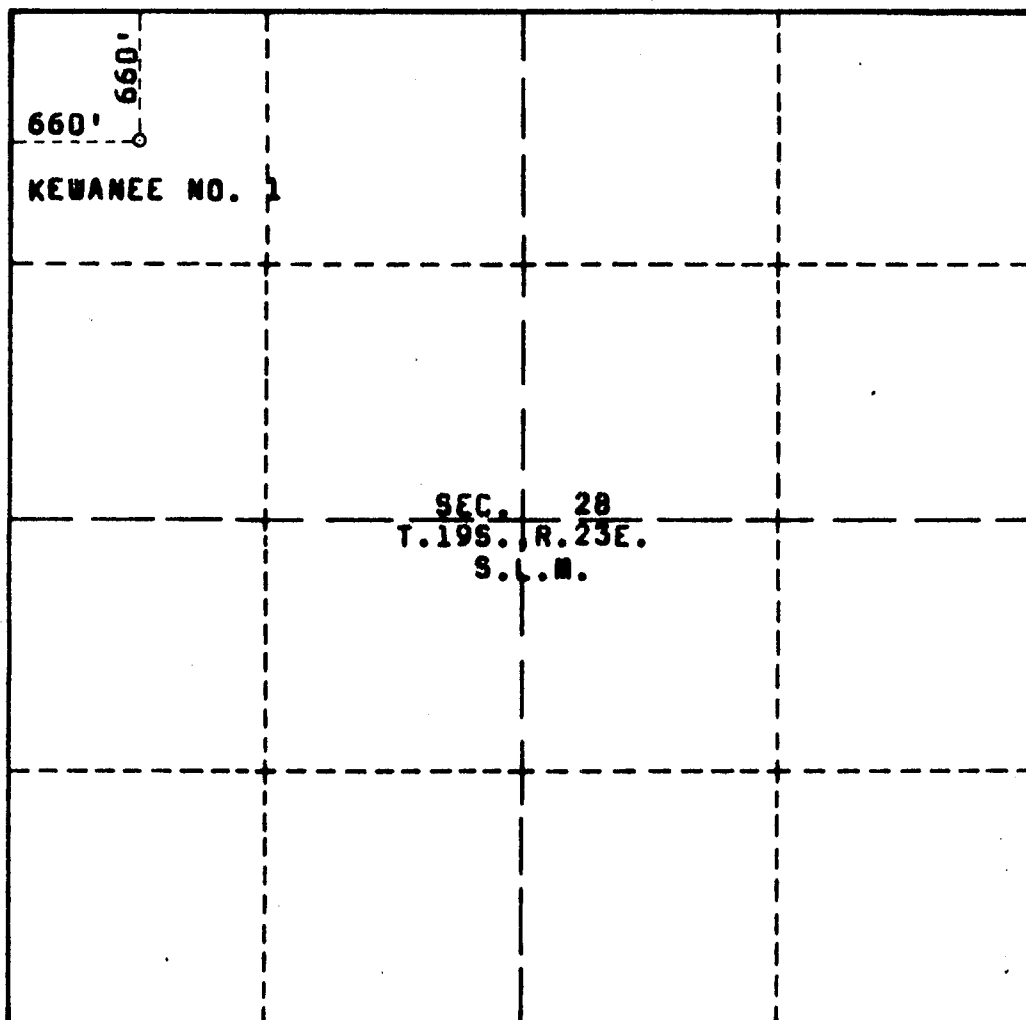
Approved by

Title

Date

Conditions of approval, if any:

No Other wells in
Sec 28

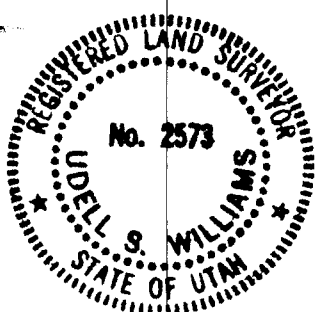


SCALE: 1" = 1000'

KEWANEE NO. 1

Located South 660 feet from the North boundary and East 660 feet from the West boundary of Section 28, T.19S., R.23E., S.L.M.

Groundline Elev. 4980



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
781 ROOD AVENUE
GRAND JUNCTION, COLORADO
81501

PLAT OF
PROPOSED LOCATION

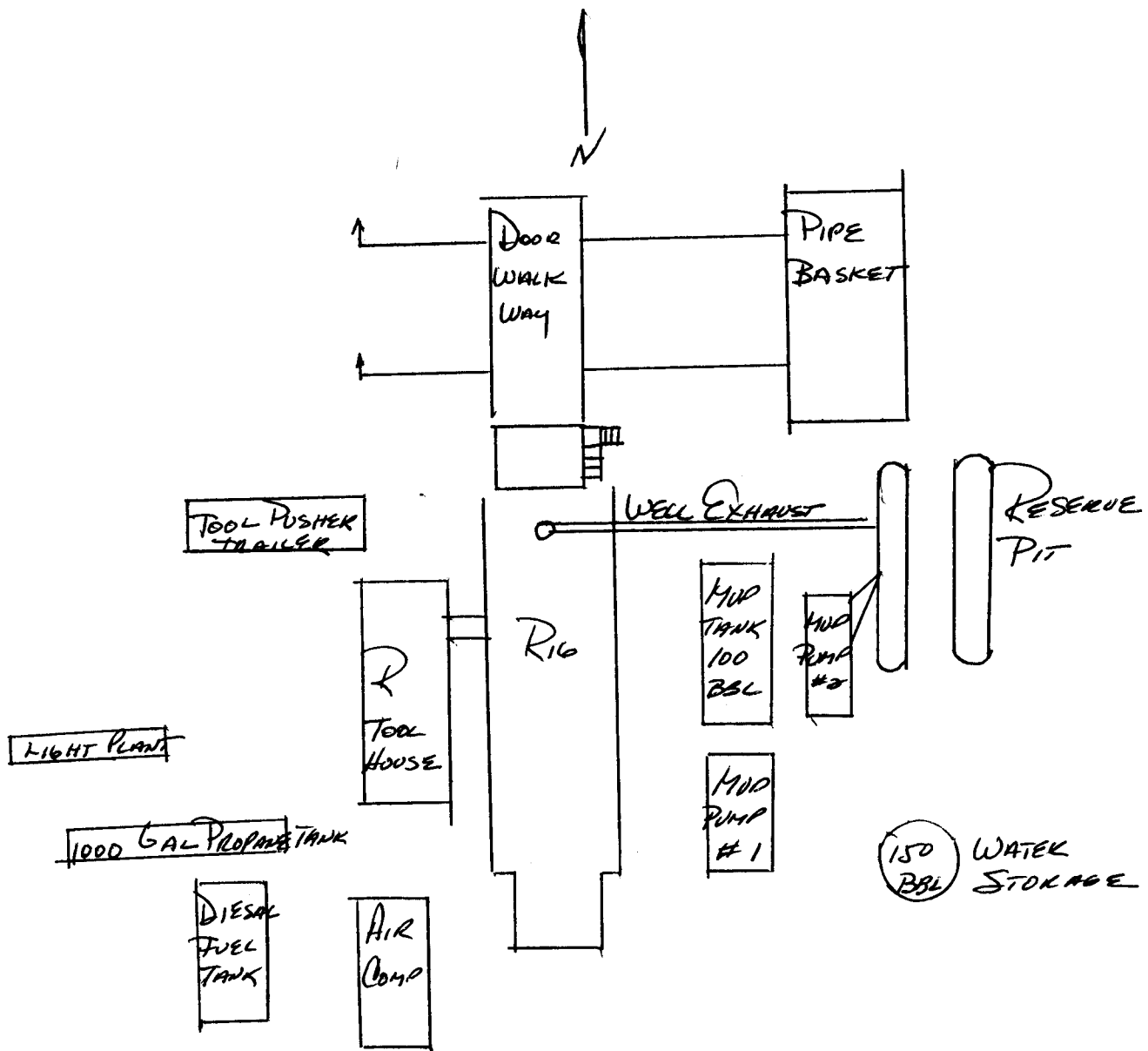
KEWANEE NO. 1

NW $\frac{1}{4}$ NW $\frac{1}{4}$ SEC. 28

T.19S., R.23E., S.L.M.

SURVEYED BY: DATE:

DRAWN BY: USW DATE: 7/1/78



OPERATOR. ROBERT S. WEST - 303-242-5083
 1983 2¹/₈ ROAD
 GRAND JUNCTION, COLO, 81501

DRILLER JACOBS DRILLING CO.
 ROSS L. JACOBS
 405 W MAYFIELD DR
 GRAND JUNCTION COLO 81501
 303-243-9685

CERTIFIED COPY

GENERAL POWER OF ATTORNEY

No. 78941

Know all Men by these Presents:

That UNITED STATES FIDELITY AND GUARANTY COMPANY, a corporation organized and existing under the laws of the State of Maryland, and having its principal office at the City of Baltimore, in the State of Maryland, does hereby constitute and appoint

Rodney C. Power

of the City of **Grand Junction**, State of **Colorado**
its true and lawful attorney in and for the State of **Colorado**

for the following purposes, to wit:

To sign its name as surety to, and to execute, seal and acknowledge any and all bonds, and to respectively do and perform any and all acts and things set forth in the resolution of the Board of Directors of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, a certified copy of which is hereto annexed and made a part of this Power of Attorney; and the said UNITED STATES FIDELITY AND GUARANTY COMPANY, through us, its Board of Directors, hereby ratifies and confirms all and whatsoever the said

Rodney C. Power

may lawfully do in the premises by virtue of these presents.

In Witness Whereof, the said UNITED STATES FIDELITY AND GUARANTY COMPANY has caused this instrument to be sealed with its corporate seal, duly attested by the signatures of its Vice-President and Assistant Secretary, this **30th** day of **January**, A. D. 19 **68**

UNITED STATES FIDELITY AND GUARANTY COMPANY.

(Signed) By **Karl H. Doerre**
Vice-President.

(SEAL) (Signed) **H. G. Sachse**
Assistant Secretary.

STATE OF MARYLAND, }
BALTIMORE CITY, } ss:

On this **30th** day of **January**, A. D. 19 **68**, before me personally came **Karl H. Doerre**, Vice-President of the UNITED STATES FIDELITY AND GUARANTY COMPANY and **H. G. Sachse**, Assistant Secretary of said Company, with both of whom I am personally acquainted, who being by me severally duly sworn, said that they resided in the City of Baltimore, Maryland; that they, the said **Karl H. Doerre** and **H. G. Sachse** were respectively the Vice-President and the Assistant Secretary of the said UNITED STATES FIDELITY AND GUARANTY COMPANY, the corporation described in and which executed the foregoing Power of Attorney; that they each knew the seal of said corporation; that the seal affixed to said Power of Attorney was such corporate seal, that it was so fixed by order of the Board of Directors of said corporation, and that they signed their names thereto by like order as Vice-President and Assistant Secretary, respectively, of the Company. My commission expires the first day in July, A. D. 19 **69**....

(SEAL) (Signed) **Herbert J. Aull**
Notary Public.

STATE OF MARYLAND }
BALTIMORE CITY, } Sct.

I, **James F. Carney**, Clerk of the Superior Court of Baltimore City, which Court is a Court of Record, and has a seal, do hereby certify that **Herbert J. Aull**, Esquire, before whom the annexed affidavits were made, and who has thereto subscribed his name, was at the time of so doing a Notary Public of the State of Maryland, in and for the City of Baltimore, duly commissioned and sworn and authorized by law to administer oaths and take acknowledgments, or proof of deeds to be recorded therein. I further certify that I am acquainted with the handwriting of the said Notary, and verily believe the signature to be his genuine signature.

In Testimony Whereof, I hereto set my hand and affix the seal of the Superior Court of Baltimore City, the same being a Court of Record, this **30th** day of **January**, A. D. 19 **68**

(SEAL) (Signed) **James F. Carney**
Clerk of the Superior Court of Baltimore City.

326 92 100

COPY OF RESOLUTION

That Whereas, it is necessary for the effectual transaction of business that this Company appoint agents and attorneys with power and authority to act for it and in its name in States other than Maryland, and in the Territories of the United States and in the Provinces of the Dominion of Canada and in the Colony of Newfoundland.

Therefore, be it Resolved, that this Company do, and it hereby does, authorize and empower its President or either of its Vice-Presidents in conjunction with its Secretary or one of its Assistant Secretaries, under its corporate seal, to appoint any person or persons as attorney or attorneys-in-fact, or agent or agents of said Company, in its name and as its act, to execute and deliver any and all contracts guaranteeing the fidelity of persons holding positions of public or private trust, guaranteeing the performances of contracts other than insurance policies and executing or guaranteeing bonds and undertakings, required or permitted in all actions or proceedings, or by law allowed, and

Also, in its name and as its attorney or attorneys-in-fact, or agent or agents to execute and guarantee the conditions of any and all bonds, recognizances, obligations, stipulations, undertakings or anything in the nature of either of the same, which are or may by law, municipal or otherwise, or by any Statute of the United States or of any State or Territory of the United States or of the Provinces of the Dominion of Canada or of the Colony of Newfoundland, or by the rules, regulations, orders, customs, practice or discretion of any board, body, organization, office or officer, local, municipal or otherwise, be allowed, required or permitted to be executed, made, taken, given, tendered, accepted, filed or recorded for the security or protection of, by or for any person or persons, corporation, body, office, interest, municipality or other association or organization whatsoever, in any and all capacities whatsoever, conditioned for the doing or not doing of anything or any conditions which may be provided for in any such bond, recognizance, obligation, stipulation, or undertaking, or anything in the nature of either of the same.

I, **W. J. D. Somerville, Jr.**, an Assistant Secretary of the UNITED STATES FIDELITY AND GUARANTY COMPANY, do hereby certify that the foregoing is a full, true and correct copy of the original power of attorney given by said Company to **Rodney C. Power**

of **Grand Junction, Colorado**, authorizing and empowering **him** to sign bonds as therein set forth, which power of attorney has never been revoked and is still in full force and effect.

And I do further certify that said Power of Attorney was given in pursuance of a resolution adopted at a regular meeting of the Board of Directors of said Company, duly called and held at the office of the Company in the City of Baltimore, on the 11th day of July, 1910, at which meeting a quorum of the Board of Directors was present, and that the foregoing is a true and correct copy of said resolution, and the whole thereof as recorded in the minutes of said meeting.

In Testimony Whereof, I have hereunto set my hand and the seal of the UNITED STATES FIDELITY AND GUARANTY COMPANY on **July 15, 1975**
(Date)

W J D Somerville Jr
Assistant Secretary.

ST. PAUL FIRE AND MARINE INSURANCE COMPANY
ST. PAUL, MINNESOTA

(A Capital Stock Company)

**Fidelity and Surety
Department**

CERTIFIED COPY OF POWER OF ATTORNEY

Original on File at Home Office of Company. See Certification.

KNOW ALL MEN BY THESE PRESENTS: That the St. Paul Fire and Marine Insurance Company, a corporation organized and existing under the laws of the State of Minnesota, and having its principal office in the City of Saint Paul, Minnesota, does hereby constitute and appoint

Warren L. Knutsen, Joyce Skaggs, Denora May, C. W. Briggs, III, individually,
Denver, Colorado

its true and lawful attorneys(s)-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, and the execution of such instrument(s) in pursuance of these presents, shall be as binding upon the said St. Paul Fire and Marine Insurance Company, as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office.

This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of Article V,--Section 6(C), of the By-Laws adopted by the Board of Directors of the ST. PAUL FIRE AND MARINE INSURANCE COMPANY at a meeting called and held on the 23rd day of January, 1970, of which the following is a true transcript of said Section 6(C).

"The President or any Vice President, Assistant Vice President, Secretary or Resident Secretary, shall have power and authority

- (1) To appoint Attorneys-in-fact, and to authorize them to execute on behalf of the Company, and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and
- (2) To appoint Special Attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the By-Laws of the Company, and
- (3) To remove, at any time, any such Attorney-in-fact or Special Attorney-in-fact and revoke the authority given him."

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted at a meeting duly called and held on the 6th day of May, 1959, of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."



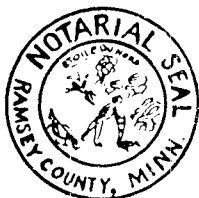
IN TESTIMONY WHEREOF, the St. Paul Fire and Marine Insurance Company has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, this **12th** day of **June** A. D. 19 **75**
ST. PAUL FIRE AND MARINE INSURANCE COMPANY

STATE OF MINNESOTA
 County of Ramsey

} s.s.

J. J. Mock
 Vice President.

On this **12th** day of **June** 19 **75**, before me came the individual who executed the preceding instrument, to me personally known, and, being by me duly sworn, said that he is the therein described and authorized officer of the St. Paul Fire and Marine Insurance Company; that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Saint Paul, Minnesota, the day and year first above written.

V. C. Innes
 V. C. INNES
 Notary Public, Ramsey County, Minn.
 My Commission Expires April 27, 1976

CERTIFICATION

I, the undersigned officer of the St. Paul Fire and Marine Insurance Company, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney,* with the ORIGINALS ON FILE IN THE HOME OFFICE OF SAID COMPANY, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this **22nd** day of **December** 19 **75**

Barney W. Crane
 Secretary.

*Unlimited as to character and amount.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION

B O N D

KNOW ALL MEN BY THESE PRESENTS,

That
WE: ROBERT S. WEST

of _____ in the
County of: Mesa state of: Colorado

as Principal
and UNITED STATES FIDELITY AND GUARANTY COMPANY

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil and Gas Conservation, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit: _____

Township 19 South, Range 23 East, Section 28: NW/4 NW/4

(May be used as blanket bond or for single well)

Township 19 South, Range 23 East, Section 20: SE/4; Section 21: SW/4 SW/4; Section 29: N/2; Section 28: S/2, NE/4, S/2 NW/4 and NE/4 NW/4

Township 19 South, Range 23 East, Section 18: N/2 NE/4; Section 19: E/2 NE/4

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil and Gas Conservation of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

*Penal Sum of Five Thousand and No/100 ----- (\$5,000.00) State of Utah

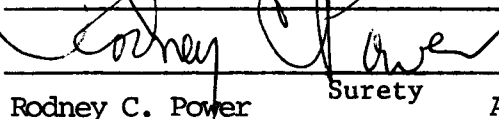
Witness our hands and seals, this 15th day of July, 1975

Robert S. West


Principal

Witness our hands and seals, this 15th day of July, 1975

UNITED STATES FIDELITY AND GUARANTY COMPANY


Rodney C. Power

Surety

Attorney-in-Fact

Approved as to form and execution:

ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond)

*Blanket Bond - \$25,000.00

Single Well - \$5,000.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☐

Other ☐

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

Robert S. West

3. Address of Operator

1983 E 7/8 Road, Grand Junction Colo. 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

South 660 feet from the North Boundary & East 660 feet from the West Boundary of Sec 28, T. 19S.. R23E SLM

7. Unit Agreement Name

Farmout Agreement Agate

8. Farm or Lease Name

Ross L. Jacobs

9. Well No.

Jacobs Kewanee No. 1

10. Field and Pool, or Wildcat

Cisco Springs North Gas F.

11. Sec., T., R., M., or Blk.

Sec 28 T. 19S. R23E SLM

14. Distance in miles and direction from nearest town or post office*

Approx 14 Miles NNW of Cisco, Utah & 55 miles West of Grand Junction, NM Colo.

12. County or Parrish 13. State

Grand County, Utah

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

1360

17. No. of acres assigned to this well

10

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None in this lease 3800'

19. Proposed depth

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4980

GR

22. Approx. date work will start*

As Soon As Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8"	7"	21 lb	150	40 sacks
6"	4 1/2"	9.5 lb	3800	30 sacks

Well will be drilled to test Entrada Sand formation for gas and oil. All show encountered will be tested.

Blowout Equipment to be used:

- 1. Rigan B. O. P. 3000 psi (Hyd closing unit) tested to 1000 psi after cement job on surface pipe.**
- 2. Jacobs Rotating Head above B.O.P.**
- 3. Full Shutoff gate value on well and exhaust line.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Robert S. West

Title **Operator**

Date **7-20-75**

(This space for Federal or State office use)

Permit No. **B-019-30250**

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: July 28, 1975
 Operator: ~~Robert West~~ Willard Lease
 Well No: Jacob Keweenaw #1
 Location: Sec. 28 T. 19S R. 23E County: Grand

File Prepared ☒

Entered on N.I.D. ☒

Card Indexed ☒

Completion Sheet ☐

Checked By:

Administrative Assistant: *[Signature]*

Remarks:

Petroleum Engineer/Mined Land Coordinator: *[Signature]*

Remarks:

Director: *[Signature]*

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In ☐ Unit ☐

Other: ☐

☒ Letter Written

12/5/75 *Lease Agreement terminated,
 well to be assumed by Willard Lease.
 Released and for Robert S. West - 9-17-76*

July 30, 1975

Robert S. West
1983 E. 7/8 Road
Grand Junction, Colorado 81501

Re: Jacobs Kewanee #1
Sec. 28, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 272-5813
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30250.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

FRANK B. ADAMS

Oil Properties

716 WILSON BUILDING
P. O. BOX 406

CORPUS CHRISTI, TEXAS 78403
512-884-9004



December 5, 1975

Re: Cisco Area
Grand County, Utah

Oil & Gas Conservation Commission
1588 W. North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight, Director

Gentlemen:

During July 1975, your office approved an application to drill the following test well in Grand County, Utah

Robert S. West's Jacobs Kewanee # 1
API number 43-019-30250

This well was to be drilled on a farmout from Kewanee Oil Company of Tulsa negotiated by the undersigned. Mr. West was unable to commence the required test within the time permitted by the farmout agreement and as a result has no further interest in the lease or well permit.

As I informed you today, I concluded a deal with Willard Pease Oil and Gas Company of Grand Junction, Colorado and Kewanee to have Pease drill a test at the same location permitted to Mr. West. This well is to commence on or before January 10, 1976, the expiration date of the Kewanee lease, so you can expect Pease to file his application soon.

Thank you for your assistance in the past.

Sincerely yours,

Frank B. Adams

FBA/g

cc: Robert S. West
Willard Pease Oil & Gas Co.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

B O N D

BOND NO. 400 EM 5036

KNOW ALL MEN BY THESE PRESENTS,

That
WE: Willard Pease Oil and Gas Co.

of _____ in the
County of: Mesa state of: Colorado

as principal
and St. Paul Fire and Marine Insurance Company

as surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas, and Mining, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit: _____

360 Acres, Sec 20 SW/4 SE/4; Sec 21; SW/4 SW/4 and Sec 28; NW/4 NW/4.
(May be used as blanket bond or for single well)

E/2 NW/4 and NE/4 Township 19 South Range 23 East, Grand Co., Utah

NOW THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil and Gas Conservation of the State, including, but not limited to, the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

*Penal Sum of Five thousand and no/100 ----- (\$ 5,000.00) State of Utah

Witness our hands and seals, this _____ day of _____

Willard Pease Oil and Gas Co.
BY: Willard H. Pease
Principal

Witness our hands and seals, this 22nd day of December 1975

ST. PAUL FIRE AND MARINE INSURANCE COMPANY
Denora May
Surety Denora May, Attorney-in-Fact

Approved as to form and execution:

ATTORNEY GENERAL

By: _____
Date: _____

J. Rogers
Utah Resident Agent Rogers, Inc.
S.R.O., Ut.

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany this bond)

*Blanket Bond - \$25,000.00

Single Well - \$5,000.00

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

January 19, 1976

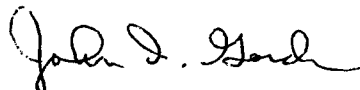
Re: Kewanee Well No. 1
660' FNL, 660' FWL,
Sec. 6 - 19S-23E
Grand County, Utah

Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Sir:

We are enclosing an Application for a Permit to Drill the above referenced well. The original of the required bond is enclosed also. Your prompt handling of our A. P. D. is greatly appreciated.

Sincerely,



John I. Gordon

JIG/jmt
Enclosures
cc: Willard H. Pease

January 23, 1976

Willard Pease Oil & Gas Company
P.O. Box 548
Grand Junction, Colorado 81501

Re: Well No. Kewanee #1
Sec. 28, T. 19 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30255.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

Lease: KEWANEE
Well #: 1-28

Spud Date: 01/31/1976
KB: 0
TD: 3363

Comp Date: 02/13/1976
ELEV: 4980
PBD: 2650

API #: 43-019-30255-
Location: Sec 28 Twn 19S Rng 23E
County: GRAND
State: UTAH
Field: GREATER CISCO
Operator: PEASE, WILLARD

	Start End	Size Length	Description
0-	0.0	12.250	Hole: SURFACE
	156.0	156.0	
	0.0		Cement: 90 SKS TO SURFACE
	156.0	156.0	
310-	0.0	7.625	Casing: 26.6# CASING
	156.0	156.0	
620-			
930-			
1240-			
1550-			
1860-			
2170-			
2480-			
	2564.0		Perf: 2 SHOTS PER FOOT
	2568.0	4.0	
	2634.0		Perf: 2 SHOTS PER FOOT
	2648.0	14.0	
2790-	156.0	6.750	Hole: PRODUCTION
	3011.0	2855.0	
	0.0	4.500	Casing: 10.5# CASING
	3011.0	3011.0	
	0.0		Cement: 100 SKS WITH 2% CACL
	3011.0	3011.0	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Willard Pease Oil & Gas Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 548, Grand Junction, Colorado 81501		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 660' FWL, Sec. 6, T99S, R23E, Grand County, Utah		8. FARM OR LEASE NAME Kewanee
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4980' G.L.		10. FIELD AND POOL, OR WILDCAT Cisco Springs North
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T19S, R23E, SLM
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

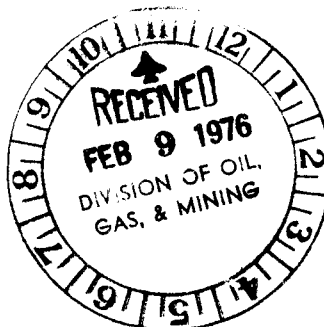
Setting Casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded Well 10:00 P.M. 1-31-76

Set 156' of 7 5/8"=26.6# casing with 90 Sx cement.
Circulated to surface.



18. I hereby certify that the foregoing is true and correct

SIGNED

W. H. Pease

TITLE

President

DATE

2-6-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

K

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

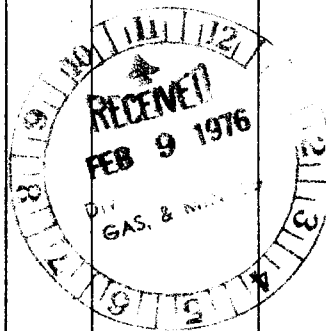
State Utah County Grand Field Cisco Springs North

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1976,

Agent's address P. O. Box 548, Grand Junction, Colorado Company Willard Pease Oil & Gas Co.

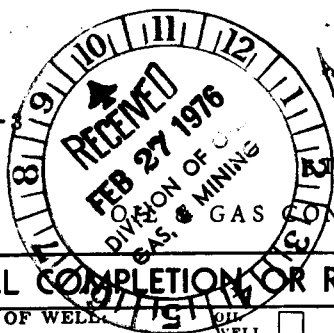
Signed W. Pease
Phone 303-242-6912 Agent's title President

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Kewange Lease										
Sec. 6 NW¼NW¼	19S	23E	1	-						Spudded at 10:00 p.m. 1-31-76



NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH

DIVISION OF OIL & GAS MINING
GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Willard Pease Oil & Gas Co.

3. ADDRESS OF OPERATOR

P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 660' FWL, Sec. 28, T19S, R23E, Grand County, Utah*

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-302551

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kewanee

9. WELL NO.

I

10. FIELD AND POOL, OR WILDCAT

Cisco Springs North

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T19S, R23E, SLM

12. COUNTY OR PARISH
Grand13. STATE
Utah

15. DATE SPUDDED 1-31-76	16. DATE T.D. REACHED 2-11-76	17. DATE COMPL. (Ready to prod.) 2-13-76	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4980' G.L.	19. ELEV. CASINGHEAD 4980' G.L.
-----------------------------	----------------------------------	---	---	------------------------------------

20. TOTAL DEPTH, MD & TVD 3363	21. PLUG, BACK T.D., MD & TVD 2981'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
-----------------------------------	--	-----------------------------------	-------------------------------	-------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dakota - Top 2422', Bottom 2650'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IFS, FDC-CNL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.6#	156'	12 1/4"	90 Sx to Surface	
4 1/2"	10.5#	3011'	6 3/4"	100 Sx w/2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2540'	

31. PERFORATION RECORD (Interval, size and number)

2564-2568' w/2 SPF

2634-2648' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Shut-In		Shut-In					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-13-76	24	-	→	-	9,980	-	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90	-	→	-	9.980	-	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Shut-In

35. LIST OF ATTACHMENTS

*Previous paperwork reflected wrong section, please correct.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. H. Pease

TITLE

President

DATE

2-23-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Dakota	2422'	
				Morrison	2650'	

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

☒
☐
☒
☒
☐

RETURN TO

Kathy
FOR FILING

March 1, 1976

MEMO FOR FILING

Re: Willard Pease

~~Pease~~ - Kewanee #1

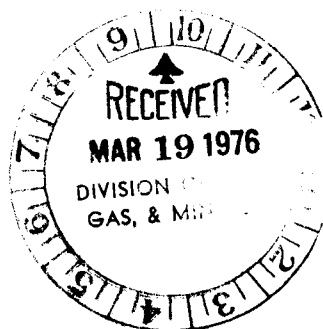
NW NW Sec. 28, T. 19 S., R. 23 E.
Grand County, Utah

This location was checked on February 26, 1976. Production casing has been set. The well-head has not yet been dressed out and the location has not been cleaned. Apparently, the production casing had been set a relatively short time ago.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD/lc

cc: U.S. GEOLOGICAL SURVEY



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Kewanee Well No. 1

Operator Willard Pease Oil & Gas Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Contractor Willard Pease Drilling Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Location NW 1/4, NW 1/4, Sec. 28; T. 19 N; R. 23 E; Grand County
S W

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>0-2565'</u>	<u>None Found - Drilled with air</u>	
2.	<u>2565'-3340'</u>	<u>Several sands which are hydrocarbon productive.</u>	
3.	<u>3340'-3364'</u>	<u>Possible</u>	
4.	<u></u>	<u></u>	
5.	<u></u>	<u></u>	

(Continue on Reverse Side if Necessary)

Formation Tops: Dakota 2422'
Morrison 2650'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) if a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

April 6, 1976

Willard Pease Oil & Gas
P.O. Box 548
Grand Junction, Colorado

Re: Bond No. 400-EN-8245
Dated: March 17, 1976
Amount: \$25,000
St. Paul Fire & Marine Insurance Co.

Dear Mr. Pease:

This Division is in receipt of the above referred to blanket bond covering drilling and plugging operations on all fee lands within the State of Utah.

Inasmuch as this bond will contain that acreage currently covered by your Bond No. 400-EM-5036, dated December 22, 1975, we are hereby releasing liability for your \$5,000 bond effective this date.

Should you require additional information or have specific questions relative to the above, please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

TO

Department of Natural Resources

Division of Oil, Gas and Mining

Salt Lake City, Utah 84101

FROM

THE HOME LOAN and INVESTMENT CO.

145 NORTH 4th STREET

GRAND JUNCTION, COLORADO 81501

Telephone: Area Code 303 - 242-3366

SUBJECT: Willard Pease Oil and Gas

DATE: 4-2-76

FOLD ↑ As you should now have in your file blanket bond #400 EN 8245, you should no longer need the following and ask that you please return them to us for cancellation: 400 EM 5036, 400EM 5157, 400DX 7077.

Thank you kindly.

PLEASE REPLY TO → SIGNED Ins. Dept. E. Ladage

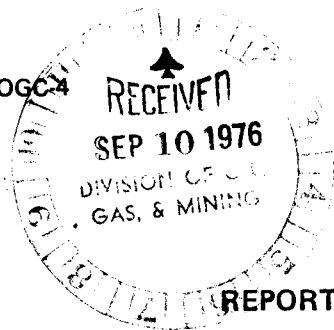
PLEASE REFER TO THE ATTACHED

SCHEREE WILCOX
Administrative Assistant

DATE April 9, 1976

SIGNED

Form DOGC-4



STATE OF UTAH

 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION

 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 328-5771

 State Lease No.
 Federal Lease No.
 Indian Lease No.
 Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

 STATE Utah COUNTY Grand FIELD/LEASE Gicso Springs North

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

August, 1976

 Agent's Address PO Box 548
Grand Junction, CO. 81501

 Company Willard Pease Oil & Gas Co.

 Signed mi. Jorgenson

 Title Treasurer

 Phone No. 303-242-6912

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW NW	19S	23E	1	-	-	-	-	-	-	Shut in

September 17, 1976

Beckner/Power Insurance Company
440 North First Street
P.O. Box 1329
Grand Junction, Colorado

Re: Drilling & Plugging Bond
Robert S. West
Amount: \$5,000.00
Date: July 15, 1975

Gentlemen:

Please be advised that as this Division is in receipt of a replacement bond for those lands covered under the above, and no longer leased by Robert West, we are hereby terminating liability under the bond written on behalf of Mr. West by your company.

Said termination shall become effective immediately, and should you have any questions relative to this matter please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

GLENN B. FEIGHT
DIRECTOR

/sw
cc: Robert S. West

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 41-R386.5.
LAND OFFICE UTAH
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS, NORTH

The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976.

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.
Salt Lake City, Utah 84133 Signed Wm. Pease

Phone 801/364-6217 Agent's title Asst. Gen. Clerk

Phone _____										
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW NW	19S	23E	1	-	-	-	-	-	-	SHUT IN
TOTALS					MCF		BO		BW	
GAS: (MFC)					OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)		
Sold					Sold			Pit		
Vented/flared					Used			Injected		
Used on lease					Unavoidably lost			Unavoidably Lost		
Lost					Reason			Reason		
Reason								Other		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

K

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER _____
UNIT _____



LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1976

State UTAH County GRAND Field Cisco Springs, Alton

Agent's address 570 Kennecott Building Company Willard-Pease Oil & Gas Co.
Salt Lake City, Utah 84133 Signed _____

Phone 801/364-6217 Agent's title Asst. Secy. Dev

SEC. AND 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCTION	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW 1/4	19S	23E	<u>Gasco Kennecott</u>							<u>Shut d</u>
TOTALS						MCF		BO	BW	
GAS: (MFC)					OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)		
Sold <u>None</u>					Sold <u>0</u>			Pit <u>0</u>		
Vented/flared <u>0</u>					Used <u>0</u>			Injected <u>0</u>		
Used on lease <u>0</u>					Unavoidably lost <u>0</u>			Unavoidably lost <u>0</u>		
Lost <u>0</u>					Reason <u>0</u>			Reason <u>0</u>		
Reason <u>0</u>								Other <u>0</u>		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold.

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. _____
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
DECEMBER, 19 76.

Agent's Address 570 KENNECOTT BLDG. Company WILLARD PEASE OIL & GAS COMPANY
SALT LAKE CITY, UTAH Signed [Signature]
84133 Title CLERK
Phone No. 801/364-6217

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW NW	19S	23E	1	-	-	-	-	-	-	SHUT IN
KEWANEE										

GAS: (MCF)
Sold NONE
Flared/Vented NONE
Used On/Off Lease NONE

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month NONE
Produced during month NONE
Sold during month NONE
Unavoidably lost NONE
Reason: NONE
On hand at end of month NONE

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

*Halt' en
Expense*

Lachy O.

Scott M. Matheson
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
I. DANIEL STEWART
HYRUM L. LEE

CLEON B. FEIGHT
Director

May 20, 1977

Willard Pease Oil & Gas Co.
P.O. Box 548
Grand Junction, CO. 81501

Re: Jacobs Kewanee #1
Sec. 38, T. 19 S.,
R. 23 E.
Grand County, Utah

Gentlemen:

Our records indicate that the above mentioned well has been producing since January 1975. To date, we have not received the "Monthly Production Report" for the months of February, March and April 1977, nor have we received Form 5 for these months. Said form requires payment of the Mill Levy to this Division in payments of 1 1/2 mills on the dollar value at the well head.

Enclosed you will find the necessary forms to be filled out and returned to this office immediately.

Very truly yours,

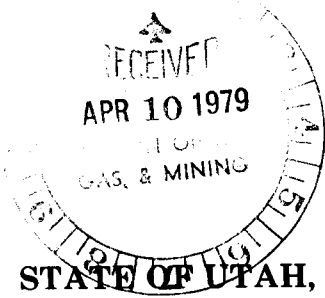
DIVISION OF OIL, GAS, AND MINING

Cleon B Feight
CLEON B. FEIGHT
DIRECTOR

CBF:tb

cc: Willard Pease Oil & Gas Co.
570 Kennecott Bldg.
S.L.C., Ut.

Enclosures



Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

ss.

Shana D. Conaty

Being first duly sworn, deposes and says that he is legal advertising clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in the English language with general circulation in Utah, and published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Pub notice of application for well determination

was published in said newspaper on March 31, 1979

Shana D. Conaty
Legal Advertising Clerk

Subscribed and sworn to before me this 3rd day of April A.D. 19 79

J. H. Thomson
Notary Public

My Commission Expires

Feb. 11, 1982

Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

SS.

Shana D. Conaty

**STATEMENT OF
PUBLIC NOTICE**

Willard Pease Oil & Gas Co.,
570 Kernecott Building, Salt
Lake City, Utah, has made
application to the Federal
Energy Regulatory Commis-
sion and Utah Oil and Gas
Commission for a "Determina-
tion of the Maximum Lawful
Price under the Natural Gas
Policy Act," pursuant to PL
95-621 Section 108(b) for strip-
per well natural gas for its
Kewanee No. 1-28 well located
in the NW 1/4 Sec. 28, Township
19 South, Range 23 East, Grand
County, Utah, Cisco Springs
Gas Field sold to Northwest
Pipeline Corporation.
Comments should be directed
to Mr. Claude B. Feight, Utah Oil
and Gas Commission, 1588 West
North Temple, Salt Lake City,
Utah 84116. (B-94)

Being first duly sworn, deposes and says that he is legal advertising
clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in
the English language with general circulation in Utah, and
published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Pub notice of application for well determination

was published in said newspaper on March 31, 1979

Shana D. Conaty
Legal Advertising Clerk

Subscribed and sworn to before me this 3rd day of
April A.D. 1979

J. G. Jensen
Notary Public

My Commission Expires

Feb. 11, 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRACATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SURFACE RESTORATION		5. LEASE DESIGNATION AND SERIAL NO. U-16878
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 570 KENNECOTT BLDG., SLC, UT 84133		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 660' FWL Sec 28, T19S, R23E, Grand County, Utah		8. FARM OR LEASE NAME JACOBS Kewanee
14. PERMIT NO. 28		9. WELL NO. No. 1-28 (JACOBS KEWANEE #1)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4980' GL		10. FIELD AND POOL, OR WILDCAT Cisco Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T19 R23E SLM
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) SURFACE RESTORATION <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29/79: Repaired wash and road to well.

BLM in Moab, Utah notified.

RECEIVED
APR 22 1980

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Mr. R. R. Rhoess</u>	TITLE <u>Ass't Secretary</u>	DATE <u>4/18/80</u>
--------------------------------	------------------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____	TITLE _____	DATE _____
-------------------	-------------	------------

CONDITIONS OF APPROVAL, IF ANY:
cc: State of Utah

*See Instructions on Reverse Side

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92070018	KEWANEE #1-28 195. 23E. 10	06	05	<u>10</u>	10/85	<u>1000</u>
92071014	CISCO SPRINGS FEDERAL #9 205. 23E. 10	06	05	<u>13</u>	11/85	<u>1000</u>
94068010	PEASE PURCHASE #2	06	05	<u>13</u>	11/85	<u>1200</u>
92107019	WESTWATER FEDERAL M-10 175. 24E. 4	06	07	<u>10</u>	10/85	<u>1130</u>
92083012	BAR CREEK UNIT #1 175. 24E. 19	06	12	<u>3</u>	12/85	<u>0800</u>
92133010	CALF CANYON #5 205. 21E. 11	06	13	<u>4</u>	10/85	<u>0900</u>

ANNUAL STATUS REPORT
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-16878

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

9. Well Name and Number

Kewanee 1-28

2. Name of Operator

Willard Pease Oil and Gas Co.

10. API Well Number

43-019-30255

3. Address of Operator

P.O. Box 1874, Grand Junction, CO 81502

4. Telephone Number

303-245-5917

11. Field and Pool, or Wildcat

Cisco Springs

5. Location of Well

Footage : 660' FNL & 660' FWL

County : Grand

OO, Sec. T., R., M. : T19S, R23E, Sec. 28:

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report of shut-in, temporarily abandoned, and suspended drilling wells.

Needs workover.

RECEIVED

JAN 22 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

President

Date

1-15-92

(State Use Only)

**ANNUAL STATUS REPORT
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number
U-16878

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

8. Unit or Communitization Agreement

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

9. Well Name and Number

Kewanee 1-28

2. Name of Operator

Willard Pease Oil and Gas Co.

10. API Well Number

43-019-30255

3. Address of Operator

P.O. Box 1874, Grand Junction, CO 81502

4. Telephone Number

303-245-5917

11. Field and Pool, or Wildcat

Cisco Springs

5. Location of Well

Footage : 660' FNL & 660' FWL

QQ, Sec. T., R., M. : T19S, R23E, Sec. 28:

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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Annual Status Report of shut-in, temporarily abandoned, and suspended drilling wells.

Needs workover.

RECEIVED

FEB 16 1993

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name & Signature

Willard Pease

Title President

Date **FEB 11 1993**

(State Use Only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

PLUGGING AND ABANDONMENT PROCEDURE
KEWANEE #1-28
SECTION 28, TOWNSHIP 19 SOUTH, RANGE 23 EAST
GRAND COUNTY, UTAH
API # 43-019-30255

1. In Step 2, set CIBP above perfs and dump 1 sack cement on plug.
2. In Step 3, if cut is made and 4 1/2" casing cannot be pulled, 100' plug will be set across cut.
3. In Step 5, the plug across the bottom of surface will be tagged to make sure it stays in place.
4. Contact State Lands for rehab of location.
5. Notify DOGM 24 hrs prior to plugging.



(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.
CA1266
4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pease Oil and Gas Company	8. FARM OR LEASE NAME KEWANEE
3. ADDRESS OF OPERATOR P.O. Box 1874, Grand Junction, CO 81502	9. WELL NO. 1-28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL, 660 FWL	10. FIELD AND POOL, OR WILDCAT Cisco Springs North
	11. SEC., T., R., M., OR ALX. AND SURVEY OR AREA Sec 28, T19S, R23E, SLM
14. PERMIT NO. 43-019-30255	15. ELEVATIONS (Show whether OF, AT, GR, etc.) 4980 GL
	12. COUNTY OR PARISH Grand
	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PBTD:2981; 7 5/8" 26.6 lb at 156'; 4 1/2" 10.5 lb at 3011', 6 3/4" hole
Perfs; 2564-2568; 2634-2648

- 1) Fill well w/mud
- 2) Plug #1 - 20 sx cmt from 2650 to 2390
- 3) Cut off and pull all possible 4 1/2" (Estimate 2000 ft)
- 4) Plug #2 - 20 sx cmt 50' inside 4 1/2 and 60' into open hole
- 5) Plug #3 - 30sx cmt 216 (open hole) to 106 (7 5/8). *Log Tagged @ 100' 12/23/93*
- 6) Plug #4 - 10 sx surface plug
- 7) Set regulation dry hole marker
- 8) Clean up location

APPROVED BY THE STATE
OF OIL, GAS, AND MINES

DATE: 12-6-93

BY: J. H. Matthews

as per attached strips
gave verbal to N. Burkhalter

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhalter

TITLE

VP Production

DATE

12-3-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: PEASE OIL & GAS COMPANY

WELL NAME: KEWANEE #1-28

QTR/QTR: NW/NW SECTION: 28 TOWNSHIP: 19S RANGE: 23E

COUNTY: GRAND API NO: 43-019-30255

CEMENTING COMPANY: RIPPY WELL SERVICE WELL SIGN: YES

INSPECTOR: DENNIS INGRAM TIME: 8:00 AM DATE: 1/03/94

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y

SURFACE PLUG: 45'- 217' INTERMEDIATE PLUG: 1759' TO 1870'

BOTTOM PLUG SET @: 2500' WIRELINE: MECHANICAL: Y

PERFORATIONS: N/A SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 7 5/8" PRODUCTION: 4 1/2"

GRADE: SURFACE: 26.6 LB PRODUCTION: 10.5 LB

PRODUCTION CASING TESTED TO: NO PSI TIME: MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: PUMPED 33 SACKS 'G' @217 FEET

2. INTERMEDIATE PLUGS: PUMPED 20 SACKS 'G' @1870' (STUB @1820)

3. BOTTOM PLUG: CIBP SET @2500'

4. CEMENT ON TOP OF PLUG: 5 SACKS OF CLASS 'G' ON TOP.

5. ANNULUS CEMENTED: WAS FULL

6. FLUID IN WELL BORE: 9.0 PPG MUD

ABANDONMENT MARKER SET:

PLATE: PIPE: Y CORRECT INFORMATION:

REHABILITATION COMPLETED: 2/94

COMMENTS: TAGGED SURFACE PLUG AT 45 FEET. PICKED UP MILL & PUT
BLOCKS ON COLLAR FOR WEIGHT AND ROTATED WITH POWER TONGS -- PLUG
APPEARED SOLID. PUMPED 10 SACK PLUG AT SURFACE & INSTALL MARKER.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 17 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Pease Oil & Gas Company

3. Address and Telephone Number:

P.O. Box 1874, Grand Junction, CO. 81502

4. Location of Well

Footages: 660' FNL & 660' FWL

QQ, Sec., T., R., M.: T19S, R23E, Sec. 28

5. Lease Designation and Serial Number:

U-16878

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Kewanee #1-28

9. API Well Number:

43-019-30255

10. Field and Pool, or Wildcat:

Cisco Springs

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged and abandoned in December, 1993.

13.

Willard Pease, Jr.

Name & Signature: Willard Pease, Jr.

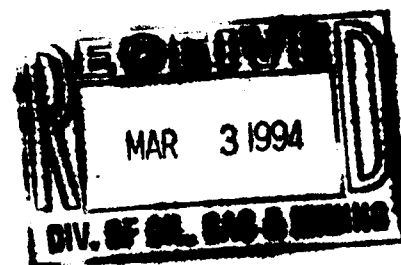
Title:

President

Date:

2/15/94

(This space for State use only)



February 28, 1994

Utah Oil & Gas Commission
355 West North Temple Street
3 Triad Center, Ste 350
Salt Lake City, UT 84180

Re: Final Sundries P&A

Kewanee 1-28
NWNW Sec 28, T19S, R23E, SLB&M

Kewanee 1-32
NWSE Sec 32, T19S, R23E, SLB&M

Gentlemen:

Enclosed are the final Sundry Notices describing the plugging operations on the referenced wells. Documents proving purchase of the cement are enclosed as well. The cement was mixed and placed by Grand Junction Well Service-Rippy Inc., and was witnessed by Frank Mathews of State of Utah.

If you have questions/need more information, please contact me at the Grand Junction office.

Very truly yours,

J. N. Burkhalter
J. N. Burkhalter, PE-PLS

Enc

cc: Bureau of Land Management, Moab District

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

2. Name of Operator

Pease Oil & Gas Co.

3. Address of Operator

Box 1874, Grand Junction, CO. 81502

4. Telephone Number

303-245-5917

9. Well Name and Number

Kewanee 1-28

10. API Well Number

43-019-30255

11. Field and Pool, or Wildcat

Cisco Springs North

5. Location of Well

Footage 660 FNL, 660 FWL

QQ, Sec. T., R., M. : NWNW SEC 28, T19S, R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

☐ Abandonment

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☐ Multiple Completion

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☐ Recompletion

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT (Submit Original Form Only)

☒ Abandonment

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

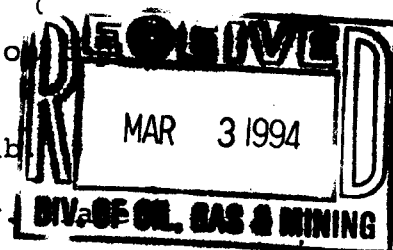
Date of Work Completion 1/3/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Move in equipment & rig to P&A well.
2. Set 4 1/2" bridge plug at 2498' and spot 5 sk cement on.
3. Cut 4 1/2" casing at 1820' and lay down.
4. RIH w/tubing to 2400' and mix and circulate mud.
5. Spot 20 sk plug 1870' in and out of 4 1/2" casing stub.
6. Spot 33 sk plug at 217'. Tag at 45'.
7. Set 10 sk plug at surface and erect regulation marker. was welded over surface casing.
8. Equipment moved, location cleaned and rehabed.



14. I hereby certify that the foregoing is true and correct

Name & Signature

J. H. Burkhardt

Title

VP Operations

Date

2-25-94

(State Use Only)



QUIKRETE®

QUIKRETE-GRAND JUNCTION
2462 1/2 HWY. 6 AND 50
GRAND JUNCTION, CO 81505
(303) 245-0058

UNIFORM SHIPPING ORDER

SHIPPING INSTRUCTIONS

SOLD TO: 450
CASH SALE NON TAXABLE

SHIP TO: 450
CASH SALE NON TAXABLE

0.

DATE ORDERED	DATE REQUESTED	DATE SHIPPED	PURCHASE ORDER	UNIFORM SHIPPING	SHIP VIA	TRUCK
12/23/93	ASAP			811759	PICK UP	

ORDERED BY	ORDER ACCEPTED BY	DRIVER	MILES	WEIGHT	LOADED BY
FOUR STATE	DUKE		.0	3390	

PALLET	UNITS		DESCRIPTION	UNITS RECEIVED	PRICE	
	ORDERED	SHIPPED			UNIT	TOTAL
1	35		212751-94# IDEAL PORT. CMT. TYPE I-II		5.25	183.75
	1		692040-PALLETS		10.00	10.00
			<i>97 bx 1-32</i>			
			<i>68 bx 1-28</i>			
			<i>165 bx Total</i>			
			<i>Please Plugging Job</i>			
			<i>CR# 8812</i>			
			<i>10-25-93</i>			
			<i>D.K.</i>			

6920-40 PALLETS DELIVERED OUT (CHARGE)

6920-40 PALLETS RETURNED IN (CREDIT)

RECEIVED

IMPORTANT:

Full Credit Allowed When Useable Quikrete® Pallets Are Returned. 193.75

RECEIPT OF ALL ITEMS SHIPPED IS ACKNOWLEDGED EXCEPT AS NOTED BELOW:
(Note: Returned Merchandise Subject to 15% Restocking Charge)

TOTALS ▶

*Note: Total Units Do Not Include Pallets.

UNITS ORDERED	UNITS SHIPPED	DOLLARS
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DELIVERY COPY

ITEMS INVOICED ARE NET QUANTITIES RECEIVED

INVOICE

THE **QUIKRETE** COMPANIES

REMITTO

 QUINCY OF DENVER HOLDINGS
 AND BOX 730482
 ATLANTA, GA 30317-0482
 TEL 404 525 0000 FAX 404 525 0100


BILL TO

 GRAND JUNCTION WELL SERV
 2100 EAST MAIN
 P.O. BOX 1874
 GRAND JUNCTION, CO 81505

SHIP TO

 GRAND JUNCTION WELL SERV
 2100 EAST MAIN
 P.O. BOX 1874
 GRAND JUNCTION, CO 81505

CUSTOMER P.O. NUMBER		ORDER DATE	REFERENCE	INVOICE SHIP DATE	SHIP VIA	BOL		
RIPPY		12/16/93	811739	12/16/93	PICK UP	0	0	102
QUANTITY	U.M.	ITEM NO.	DESCRIPTION	PACK	TOTAL UNITS	PRICE	PER	AMOUNT
140	BO	212751	94# IDEAL PORT. CMT. TYPE I-II	BAO	140	5.250	BO	735.00
4	EA	692448	SHRINK WRAP	EACH	4	2.000	EA	8.00
4	EA	692040	PALLETS	EA	4	10.000	EA	40.00
FIXING'S FUN WITH QUIKRETE!!								

 THIS MATERIAL SHIPPED FROM PLANT NUMBER **QUIKRETE-GRAND JUNCTION**
 DEDUCT 7.83 2462 1/2 HWY. 6 AND 50
 IF PAID BY 01/10/94 GRAND JUNCTION, CO 81505

SUB-TOTAL ▼

783.00

INVOICE TOTAL ►

783.00

 The following are U.S. Pat. Off. Reg. Trademarks: QUIKRETE®, 391,990,767,386 AND 1,042,903; QUIKWALL®, 1,124,922; HANDI-CRETE®, 648,783; KIDDIES FUN PLAY SAND 1,046,571;
 TRAFFIC TOP®, 834,988; THERMO-LUBE®, 650,050; GEMCRETE®, 649,535; GEMASTIC®, 606,582; GEMCLAD®, 607,816 AND GEMACO®, 601,504.
 GOODS COVERED BY THIS INVOICE WERE PRODUCED IN COMPLIANCE WITH THE REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED.

REMITTANCE COPY